

**ENBRIDGE PIPELINES INC.**  
**FIRM SERVICE TOLL CHARGE**  
**LINE 8 OIL PRODUCTS TRANSPORTATION SYSTEM**  
**2020 OPERATING YEAR**

**April 2020**

**ENBRIDGE PIPELINES INC.  
FIM SERVICE TOLL CHARGE  
Line 8 Products Transportation System  
2020 Operating Year**

**INDEX**

	<b>Statement Number</b>
<b>Firm Service Charge</b>	
Firm Service Charge	FS-0
<b>Operating and Maintenance Charge</b>	
Operating and Maintenance (O&M) Charge	OM-0
Inflation Adjustment	OM-1
Non-Routine Adjustment Forecast (expensed)	OM-2
Deferred Amount O&M Adjustment	OM-3
Non-Routine Adjustment Forecast (expensed)	OM-4
Property Tax Adjustment	OM-5
<b>Capital Charge</b>	
Capital Charge	CC-0
Return on Equity and Interest Expense	CC-1
Forecast Tax Allowance	CC-2
Tax Allowance Variance	CC-3
Deferred Amount Capital Adjustment	CC-4
2019 Return on Equity and Interest Expense	CC-4.1
2019 Determination of Rate Base - 13 Point Average	CC-4.2
2019 Fixed Assets Account 30 - Transportation Plant	
Accrued Depreciation, Interest Expense, and Return on Equity associated with Non-Routine Adjustment Variance (capitalized)	CC-5
<b>Rate Base</b>	
Determination of Rate Base - 13 Point Average	RB-0
Fixed Assets Account 30 - Transportation Plant	RB-1
Fixed Assets Account 30 - Transportation Plant - 13 Point Average	RB-2
Fixed Assets Account 31 - Accumulated Depreciation - Transportation Plant	RB-3
Fixed Assets Account 31 - Accumulated Depreciation - Transportation Plant - 13 Point Average	RB-4
<b>Appendix C</b>	
2020 O&M Rebase	Appendix C

**ENBRIDGE PIPELINES INC.**

**Statement FS-0**

**Line 8 Oil Products Transportation System  
Firm Service Charge  
2020**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2020</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Firm Service Charge:		
2	Monthly O&M Charge	OM-0	410
3	Monthly Capital Charge	CC-0	<u>742</u>
4	Total (Line 2 + Line 3)		<u>1,152</u>
5	Allocated Capacity (m <sup>3</sup> /day)		
6	Imperial Oil		<u>14,800</u>
7	Total		<u>14,800</u>
8	Firm Service Toll [(Line 4/Line 7) * 1,000] (\$/m <sup>3</sup> /month)		77.838
9	Abandonment Surcharge (\$/m <sup>3</sup> /month)	Note 1	<u>1.343</u>
10	Total Firm Service Charge (\$/m <sup>3</sup> /month) (Line 8 + Line 9)		79.1808

Note 1: Abandonment Surcharge pursuant to NEB Decision MH-001-2013 and Order MO-030-2014.  
Abandonment Surcharge as per Appendix B, Sarnia - Millgrove Junction ("Line 8") surcharge of \$0.007 per bbl. Line 8 = (\$0.007/bbl \* 6.289811) = \$0.044/m<sup>3</sup> \* (366/12) = \$1.343/m<sup>3</sup>/month.

**ENBRIDGE PIPELINES INC.**

**Statement OM-0**

**Line 8 Oil Products Transportation System  
Operating and Maintenance Charge  
2020**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2020</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Annual O&M Charge		
2	Rebase Starting Point O&M Charge		4,788
3	Inflation Adjustment	OM-1	<u>-</u>
4	Subtotal		4,788
5	Forecast Inflation of 1.9% for 2020	Note 1	<u>91</u>
6	Current Year Starting Point O&M Charge		<u>4,879</u>
7	Non-Routine Adjustment Forecast (expensed)	OM-2	<u>342</u>
8	Adjustments - Prior Year		
9	Inflation Adjustment	OM-1	-
10	Deferred Amount O&M Adjustment	OM-3	(168)
11	Non-Routine Adjustment Variance (expensed)	OM-4	(122)
12	Property Tax Adjustment	OM-5	-
13	Carrying Charges on Lines 9 through 12 @ 3%	Note 2	<u>(9)</u>
14	Total Adjustments - Prior Year (sum Lines 9 through Line 13)		<u>(299)</u>
15	Annual O&M Charge (Line 6 + Line 7 + Line 14)		<u>4,922</u>
16	Monthly O&M Charge (Line 15 divided by 12)		<u>410</u>

Note 1: 2020 Forecast CPI of 1.9% based on rate published in January by Consensus Economics Inc., per article 1.13 of the Financial Support & Service Agreement.

Note 2: The 2019 average of 12 monthly Bank rates in effect at the end of the month as published in the Bank of Canada Statistical Review plus 100 basis points, per article 1.8 of the FSA.

**ENBRIDGE PIPELINES INC.**

**Statement OM-1**

**Line 8 Oil Products Transportation System  
Inflation Adjustment  
2019  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Actual</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	2019 Starting Point O&M Charge before Inflation	<u>3,435</u>
2	Actual Inflation Factor for 2019 @	1.95%
3	Forecast Inflation Factor for 2019 @	<u>1.90%</u>
4	Variance (Line 2 - Line 3)	<u>0.05%</u>
5	Inflation Adjustment (Line 1 x Line 4)	<u>-</u>

**ENBRIDGE PIPELINES INC.**

**Statement OM-2**

**Line 8 Oil Products Transportation System  
Non-Routine Adjustment Forecast (Expensed)  
2020**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Total</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	NRA Operating & Maintenance Expenses <sup>1</sup>	
2	Cathodic Protection	67
3	Geo-hazard Assessment	199
4	Cleaning Program	76
		<hr/>
5	Non-Routine Adjustments Forecast (Expensed)	<hr/> <b>342</b>

Notes:

<sup>(1)</sup> The proposed NRA operating and maintenance expenses are estimated in the September 27, 2019 letter to Imperial Oil.

**ENBRIDGE PIPELINES INC.**

**Statement OM-3**

**Line 8 Oil Products Transportation System  
Deferred Amount O&M Adjustment  
2019  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Total System</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Monthly O&M Charge in Effect April 1 - December 31, 2019	256
2	Interim Monthly Charge in Effect January 1 - March 31, 2019	<u>312</u>
3	Difference in Monthly O&M Charge (Line 1 - Line 2)	<u>(56)</u>
4	Difference in Monthly O&M charge times 3 Months (Line 3 x 3)	<u>(168)</u>

**ENBRIDGE PIPELINES INC.**

**Statement OM-4**

**Line 8 Oil Products Transportation System  
Non-Routine Adjustment Variance (Expensed)  
2019  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Forecast for 2019</b>	<b>Actual for 2019</b>	<b>Variance</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)=(d)-(c)</b>
1	NRA Operating & Maintenance Expenses			
2	In-Line Inspection	-	17	17
3	Cleaning Program	105	45	(60)
4	Geo-hazard Assessment	136	81	(55)
5	Cathodic Protection Program	40	11	(29)
6	Network Upgrade	-	5	5
7	Non-Routine Adjustments (Expensed)	281	159	(122)



**ENBRIDGE PIPELINES INC.**

**Statement OM-5**

**Line 8 Oil Products Transportation System  
Property Tax Adjustment  
2019  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Amount</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Actual Property Tax Expense 2019	779
2	Property Tax Included in O&M Charge 2019	<u>771</u>
3	Amount of Property Tax (Over)/Under Charged (Line 1 - Line 2)	<u>8</u>
4	Percentage (Over) / Under Charged (Line 3 / Line 2)	<u>1.00%</u>
5	Property Tax Adjustment if Line 4 greater than + / - 2%	<u>-</u>

**ENBRIDGE PIPELINES INC.**

**Statement CC-0**

**Line 8 Oil Products Transportation System  
Capital Charge  
2020**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2020</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Depreciation	RB-3	4,122
2	Interest Expense	CC-1	2,105
3	Return on Equity	CC-1	2,223
4	Forecast Tax Allowance	CC-2	<u>426</u>
5	Current Year Annual Capital Charge		<u>8,876</u>
6	Adjustments related to the prior year:		
7	Tax Allowance Variance	CC-3	168
8	Deferred Amount Capital Adjustment	CC-4	165
9	Capital Non Routine Adjustment Variance	CC-5	(304)
10	2019 Rate Base Adjustment	CC-4.1	(1)
11	Carrying Charges on Lines 7 through 10 @ 3%		<u>1</u>
12	Total Adjustments		<u>29</u>
13	Annual Capital Charge (Line 5 + Line 12)		<u>8,905</u>
14	Monthly Capital Charge (Line 13 divided by 12)		<u>742</u>

**ENBRIDGE PIPELINES INC.**

Statement CC-1

**Line 8 Oil Products Transportation System  
Return on Equity and Interest Expense  
2020****\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Capital Ratio</b>	<b>Cost Rate</b>	<b>Weighted Cost</b>	<b>Rate Base RB-0</b>	<b>Return</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)=(c) x (d)</b>	<b>(f)</b>	<b>(g)=(e) x (f)</b>
1	Return on Equity	45.00%	6.88% <sup>1</sup>	3.10%	71,715	<u>2,223</u>
2	Interest:					
3	Original Rate Base	55.00%	10.75% <sup>2</sup>	5.91%	1,080	64
4	Rate Base Additions & Working Capital	55.00%	5.26% <sup>3</sup>	2.89%	70,635	<u>2,041</u>
5	Total Interest (Line 3 + Line 4)					<u>2,105</u>
6	Total Return (Line 1 + Line 5)					<u>4,328</u>

## Notes:

<sup>(1)</sup> 2020 Multi-pipeline rate of return of 6.63% + 25 basis points, per article 8.5 of the FSA.<sup>(2)</sup> 10.75% per article 8.4(a) of the FSA.<sup>(3)</sup> The Main System of Enbridge Pipelines Inc. 2020 weighted average cost of debt of 4.76% + 50 basis points, per article 8.4(b) of the FSA.

**ENBRIDGE PIPELINES INC.**

Statement CC-2

**Line 8 Oil Products Transportation System  
Forecast Tax Allowance  
2020**

**\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Supporting Statement</b>	<b>2020</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>
1	Return on Equity	CC-1	<u>2,223</u>
2	Permanent Differences:		-
3	Timing Differences:		
4	AIDC		(3)
5	Capitalized G&A		(1)
6	Depreciation	RB-3	4,122
7	Capital Cost Allowance		(4,851)
8	Prior Year Toll Deferral Accounts	CC-3	<u>(270)</u>
9	Total Timing Differences (Sum of Lines 4-8)		<u>(1,003)</u>
10	Income Tax Base (Line 1 + Line 2 + Line 9)		1,220
11	Income Tax Factor (tax rate / (1 - tax rate))		<u>34.9389%</u>
12	Income Taxes (Line 10 x Line 11)		426
13	Ontario Provincial Capital Tax		<u>-</u>
14	Forecast Tax Allowance before Carry-forward (Line 12 + Line 13)		426
15	Forecast Tax Allowance Carry-Forward (Used)		<u>-</u>
16	Forecast Tax Allowance (Line 14 + Line 15)		<u>426</u>
17	ITA Carry-Forward Continuity		<u>Cumulative</u>
18	Forecast ITA for Carry-Forward (Used)		-
19	Prior Year ITA Carry-Forward balance	CC-3	<u>-</u>
20	Forecast Ending Cumulative ITA Carry-Forward (Line 18 + Line 19)		<u>-</u>

**ENBRIDGE PIPELINES INC.**

Statement CC-3

**Line 8 Oil Products Transportation System  
Tax Allowance Variance  
2019  
\$ 000**

Line No.	Particulars	2019 Actual	2019 Forecast	Variance (d-e)
(a)	(b)	(d)	(e)	(f)
1	Return on Equity	2,484	2,533	(49)
2	Permanent Differences:	-	-	-
3	Timing Differences:			
4	Capital Cost Allowance	(5,092)	(5,039)	(53)
5	Depreciation	3,943	4,031	(88)
6	AIDC	(26)	(98)	72
7	Capitalized G&A	(55)	(371)	316
8	Current Year Deferrals	270	-	270
9	Prior Year Deferrals	(601)	(601)	-
10	Total Timing Differences (Sum of Lines 4-9)	<u>(1,561)</u>	<u>(2,078)</u>	517
11	Income Tax Base	923	455	468
12	Income Tax Factor (tax rate / (1 - tax rate))	<u>36.3955%</u>	<u>36.8955%</u>	
13	Income Taxes (Line 11 x Line 12)	336	168	168
14	Book to File	-	-	-
15	Income Tax Allowance before Carry-Forward	336	168	168
16	Income Tax Allowance Carry-Forward	-	-	-
17	Income Tax Allowance (Line 15 + Line 16)	<u>336</u>	<u>168</u>	168
18	ITA Carry-Back / Carry-Forward Continuity	2017	2018	Cumulative
19	Prior Year ITA Available for Carry-Back	-	-	-
20	Carry-Back	-	-	-
21	Remainder Prior Year ITA After Carry-Back	-	-	-
22	ITA before Carry-Back			336
23	Carry-Back			<u>-</u>
24	ITA after Carry-Back (Line 22 + Line 23)			<u>336</u>
25	ITA for Carry-Forward - Current Year			-
26	Prior Year ITA Carry-Forward balance			<u>-</u>
27	Ending Cumulative ITA Carry-Forward (Line 25 + Line 26)			<u>-</u>

**ENBRIDGE PIPELINES INC.**

**Statement CC-4**

**Line 8 Oil Products Transportation System  
Deferred Amount Capital Adjustment  
2019  
\$ 000**

<b>Line No.</b>	<b>Particulars</b>	<b>Amount</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>
1	Monthly Capital Charge in Effect April 1 - December 31, 2019	752
2	Interim Monthly Charge in Effect January 1 - March 31, 2019	<u>697</u>
3	Difference in Monthly Capital Charge (Line 1 - Line 2)	<u>55</u>
4	Difference in Monthly Capital Charge Times 3 Months (Line 3 x 3)	<u>165</u>

**ENBRIDGE PIPELINES INC.**

Statement CC-4.1

**Line 8 Oil Products Transportation System  
Return on Equity and Interest Expense  
2019**

\$ 000

<b>Line No.</b>	<b>Particulars</b>	<b>Capital Ratio</b>	<b>Cost Rate</b>	<b>Weighted Cost</b>	<b>Rate Base CC-4.2</b>	<b>2019 Actual</b>	<b>2019 Forecast</b>	<b>Variance Btwn Actual &amp; Approved</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)=(c) x (d)</b>	<b>(f)</b>	<b>(g)=(e) x (f)</b>	<b>(h)</b>	<b>(i)=(g) - (h)</b>
1	Return on Equity	45.00%	7.69% <sup>1</sup>	3.46%	71,782	2,484	2,533	(49)
2	Interest:							
3	Original Rate Base	55.00%	10.75% <sup>2</sup>	5.91%	1,552	92	92	-
4	Rate Base Additions & Working Capital	55.00%	4.99% <sup>3</sup>	2.74%	70,230	1,924	2,092	(168)
5	Total Interest (Line 3 + Line 4)					2,016	2,184	(168)
6	Total Return (Line 1 + Line 5)					4,500	4,717	(217)
7	Less amount associated with Non-Routine Adjustment Variance (Capitalized) CC-5 (excluding depreciation component)							(216)
8	Net Adjustment (Line 6 - Line 7)							(1)

## Notes:

<sup>(1)</sup> 2019 Multi-pipeline rate of return of 7.44% + 25 basis points, per article 8.5 of the FSA.<sup>(2)</sup> 10.75% per article 8.4(a) of the FSA.<sup>(3)</sup> The Main System of Enbridge Pipelines Inc. 2019 weighted average cost of debt of 4.4885% + 50 basis points, per article 8.4(b) of the FSA.

**ENBRIDGE PIPELINES INC.**

Statement CC-4.2

**Line 8 Oil Products Transportation System  
Determination of Actual Rate Base  
13 - Point Average  
2019**

\$ 000

<b>Line No.</b>	<b>Date</b>	<b>Original Rate Base</b>	<b>Rate Base on Add'l Assets</b>	<b>Total Rate Base</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>
1	January 1	1,787	71,267	73,054
2	January 31	1,748	70,884	72,632
3	February 28	1,709	70,662	72,371
4	March 31	1,670	70,342	72,012
5	April 30	1,631	70,064	71,695
6	May 31	1,592	69,772	71,364
7	June 30	1,553	69,482	71,035
8	July 31	1,514	69,196	70,710
9	August 31	1,475	68,906	70,381
10	September 30	1,435	68,616	70,051
11	October 31	1,395	68,327	69,722
12	November 30	1,355	71,378	72,733
13	December 31	1,315	71,076	72,391
14	Total	20,179	909,972	930,151
15	13 - Point Average Rate Base	1,552	69,998	71,550
16	Working Capital (1/12 of Annual O&M Charge)	-	232	232
17	Rate Base (Line 15 + Line 16)	1,552	70,230	71,782



**ENBRIDGE PIPELINES INC.**

Statement CC-4.3

**Line 8 Oil Products Transportation System  
Fixed Assets  
Account 30 - Transportation Plant  
2019**

**\$ 000**

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	-	11,445
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	78,634	3,280	-	-	81,914
13	156	Buildings	466	-	-	-	466
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,582	-	-	-	3,582
16	184	Computer Equip. & Supplies	-	-	-	-	-
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	86,910	3,280	-	-	90,190

**ENBRIDGE PIPELINES INC.**

**Statement CC-5**

**Line 8 Oil Products Transportation System  
Accrued Depreciation, Interest Expense, and Return on Equity Associated with  
Non-Routine Adjustment Variance (Capitalized)  
2019  
\$ 000**

<b><u>Line</u></b>	<b><u>No.</u></b>	<b><u>Particulars</u></b>	<b><u>Total</u></b>
<b>(a)</b>		<b>(b)</b>	<b>(c)</b>
1		<b>2019 Actual</b>	
2		Average Rate Base	<u>69,998</u>
3		Depreciation	3,471
4		Interest Expense	1,918
5		Return on Equity	<u>2,422</u>
6		Total Adjustments (Sum of Lines 3-5)	<u>7,811</u>
7		<b>2019 Forecast</b>	
8		Average Rate Base	<u>71,403</u>
9		Depreciation	3,559
10		Interest Expense	2,085
11		Return on Equity	<u>2,471</u>
12		Total Adjustments (Sum of Lines 9-11)	<u>8,115</u>
13		<b>Variance</b>	
14		Depreciation	(88)
15		Interest Expense	(167)
16		Return on Equity	(49)
17		Accrued depreciation, interest expense and return on equity associated with Non-Routine Adjustment Variance (Capitalized) (Sum of Lines 14-16)	<u>(304)</u>

**ENBRIDGE PIPELINES INC.**

**Statement RB-0**

**Line 8 Oil Products Transportation System  
Determination of Rate Base  
13 - Point Average  
2020**

**\$ 000**

<b>Line No.</b>	<b>Date</b>	<b>Original Rate Base</b>	<b>Rate Base Additions</b>	<b>Total Rate Base</b>
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>
1	January 1	1,315	71,076	72,391
2	January 31	1,276	70,775	72,051
3	February 28	1,237	70,609	71,846
4	March 31	1,198	71,108	72,306
5	April 30	1,159	70,969	72,128
6	May 31	1,120	70,692	71,812
7	June 30	1,081	70,470	71,551
8	July 31	1,042	70,248	71,290
9	August 31	1,003	69,943	70,946
10	September 30	963	69,638	70,601
11	October 31	923	69,333	70,256
12	November 30	883	69,028	69,911
13	December 31	843	69,035	69,878
14	Total	14,043	912,924	926,967
15	13 - Point Average	1,080	70,225	71,305
16	Working Capital (1/12 of Annual O&M Charge)		410	410
17	Rate Base (Line 15 + Line 16)	1,080	70,635	71,715

**ENBRIDGE PIPELINES INC.**

Statement RB-1

**Line 8 Oil Products Transportation System  
Fixed Assets  
Account 30 - Transportation Plant  
2020**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	-	11,445
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	81,914	250	-	-	82,164
13	156	Buildings	466	-	-	-	466
14	159	Station Oil Lines	4,204	1,359	-	-	5,563
15	160	Other Station Equipment	3,582	-	-	-	3,582
16	184	Computer Equip. & Supplies	-	-	-	-	-
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	90,190	1,609	-	-	91,799

## ENBRIDGE PIPELINES INC.

Statement RB-2

Line 8 Oil Products Transportation System  
Fixed Assets  
Account 30 - Transportation Plant  
13 - Point Average  
2020

\$ 000

Line No.	Date	Balance as at Jan 1, 2020	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,445	-	-	-	-	11,445
3	January 31	11,445	-	-	-	-	11,445
4	February 28	11,445	-	-	-	-	11,445
5	March 31	11,445	-	-	-	-	11,445
6	April 30	11,445	-	-	-	-	11,445
7	May 31	11,445	-	-	-	-	11,445
8	June 30	11,445	-	-	-	-	11,445
9	July 31	11,445	-	-	-	-	11,445
10	August 31	11,445	-	-	-	-	11,445
11	September 30	11,445	-	-	-	-	11,445
12	October 31	11,445	-	-	-	-	11,445
13	November 30	11,445	-	-	-	-	11,445
14	December 31	11,445	-	-	-	-	11,445
15	Total	148,785	-	-	-	-	148,785
16	13 - Point Average	11,445	-	-	-	-	11,445
17	<u>Additional Assets</u>						
18	January 1	90,190	-	-	-	-	90,190
19	January 31	90,190	-	-	-	-	90,190
20	February 28	90,190	135	135	-	-	90,325
21	March 31	90,190	803	938	-	-	91,128
22	April 30	90,190	165	1,103	-	-	91,293
23	May 31	90,190	27	1,130	-	-	91,320
24	June 30	90,190	83	1,213	-	-	91,403
25	July 31	90,190	83	1,296	-	-	91,486
26	August 31	90,190	-	1,296	-	-	91,486
27	September 30	90,190	-	1,296	-	-	91,486
28	October 31	90,190	-	1,296	-	-	91,486
29	November 30	90,190	-	1,296	-	-	91,486
30	December 31	90,190	313	1,609	-	-	91,799
31	Total	1,172,470	1,609	12,608	-	-	1,185,078
32	13 - Point Average	90,190	124	970	-	-	91,160

**ENBRIDGE PIPELINES INC.**

Statement RB-3

**Line 8 Oil Products Transportation System  
Fixed Assets  
Account 31 - Accumulated Depreciation - Transportation Plant  
2020**

**\$ 000**

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Plant in Service</u>					
2	153	Pipe Lines	8,141	382	-	-	8,523
3	156	Buildings	1	-	-	-	1
4	159	Station Oil Lines	709	32	-	-	741
5	160	Other Station Equipment	1,259	57	-	-	1,316
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	20	1	-	-	21
8	186	Pipeline Control Computer Equipment	-	-	-	-	-
9		Total Original Plant in Service	10,130	472	-	-	10,602
10		<u>Additional Plant in Service</u>					
11	152	Land Rights	7	1	-	-	8
12	153	Pipe Lines	17,414	3,286	-	-	20,700
13	156	Buildings	176	19	-	-	195
14	159	Station Oil Lines	681	201	-	-	882
15	160	Other Station Equipment	836	143	-	-	979
16	184	Computer Equip. & Supplies	-	-	-	-	-
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	-	-	-	-	-
19		Total Additional Fixed Assets	19,114	3,650	-	-	22,764
20		Total Accumulated Depreciation	29,244	4,122	-	-	33,366

**ENBRIDGE PIPELINES INC.**

Statement RB-4

**Line 8 Oil Products Transportation System  
Account 31 - Accumulated Depreciation - Transportation Plant  
13 - Point Average  
2020**

\$ 000

Line No.	Date	Balance as at	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
		Jan 1, 2020					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	10,130	-	-	-	-	10,130
3	January 31	10,130	39	39	-	-	10,169
4	February 28	10,130	39	78	-	-	10,208
5	March 31	10,130	39	117	-	-	10,247
6	April 30	10,130	39	156	-	-	10,286
7	May 31	10,130	39	195	-	-	10,325
8	June 30	10,130	39	234	-	-	10,364
9	July 31	10,130	39	273	-	-	10,403
10	August 31	10,130	39	312	-	-	10,442
11	September 30	10,130	40	352	-	-	10,482
12	October 31	10,130	40	392	-	-	10,522
13	November 30	10,130	40	432	-	-	10,562
14	December 31	10,130	40	472	-	-	10,602
15	Total	131,690	472	3,052	-	-	134,742
16	13 - Point Average	10,130	36	235	-	-	10,365
17	<u>Additional Assets</u>						
18	January 1	19,114	-	-	-	-	19,114
19	January 31	19,114	301	301	-	-	19,415
20	February 28	19,114	301	602	-	-	19,716
21	March 31	19,114	304	906	-	-	20,020
22	April 30	19,114	304	1,210	-	-	20,324
23	May 31	19,114	304	1,514	-	-	20,628
24	June 30	19,114	305	1,819	-	-	20,933
25	July 31	19,114	305	2,124	-	-	21,238
26	August 31	19,114	305	2,429	-	-	21,543
27	September 30	19,114	305	2,734	-	-	21,848
28	October 31	19,114	305	3,039	-	-	22,153
29	November 30	19,114	305	3,344	-	-	22,458
30	December 31	19,114	306	3,650	-	-	22,764
31	Total	248,482	3,650	23,672	-	-	272,154
32	13 - Point Average	19,114	281	1,821	-	-	20,935

**APPENDIX C**

Rebased Starting Point O & M Charge  
2020

To the Line 8 Oil Products Transportation and Financial Support Service Agreement  
Between Enbridge and Imperial dated the 2nd day of October, 1995

**1. ALLOCATED COSTS**

Department	Work Performed on Line 8	Cost Allocation Basis	O & M Charge (2015)			O & M Charge (2020)		
			Total Dept. Costs <sup>3</sup> (\$000)	Allocated Percent <sup>3</sup>	Allocated Cost <sup>4</sup> (\$000)	Total Dept. Costs <sup>3</sup> (\$000)	Allocated Percent <sup>3</sup>	Allocated Cost <sup>4</sup> (\$000)
Sarnia PLM	Pipeline repairs and maintenance; ROW maintenance and inspections	L8 oil product system kilometres of pipe in Sarnia PLM jurisdiction as a % of total kilometres of pipe in Sarnia PLM jurisdiction; Salaries per time estimate	1,147	31.30%	358	972	31.29%	304
Westover PLM	Pipeline repairs and maintenance; ROW maintenance and inspections	L8 oil product system kilometres of pipe in Westover PLM jurisdiction as a % of total kilometres of pipe in Westover PLM jurisdiction; Salaries per time estimate.	2,267	11.91%	269	2,427	11.33%	275
Enbridge Inc, EESCI and EESI	Administration services	Based on allocation factors consistent with Enbridge Inc. cost allocation methodologies	n/a	n/a	744	n/a	n/a	2,337
Eastern Region Office	Cathodic protection; communications and SCADA system maintenance; landowner consultation; administration.	S&W <sup>2</sup> of E. Div. office personnel allocated to L8 oil products system as a % of total E. Div. office S&W.	5,658	6.31%	357	3,561	5.90%	210
Aviation	Pipeline patrol.	Based on an hourly rate, calculated by total departmental budgeted costs for the year over the estimated number of hours expected to be flown for that year.	n/a	n/a	58	n/a	n/a	9
Insurance	Comprehensive general liability & sudden and accidental pollution coverage.  Property loss & business interruption (loss of earnings) coverage.	Enbridge Pipelines Inc. no longer carries insurance on the entire pipeline and only carries insurance on major water crossings. Therefore, the liability premium allocated to Line 8 is a fixed premium amount based on Property Replacement Costs.			9			9
NEB Cost Recovery Fee	NEB cost recovery fee associated with L8.	Enbridge's NEB Cost Recovery fee over the previous two years, allocated to L8 based on average throughput for L8 and Enbridge System over the same period.			607			738
<b>TOTAL ALLOCATED</b>					2,402			3,882

**2. DIRECT COSTS**

Purpose	Description	O & M Charges (\$2015)	O & M Charges (\$2020)
		Direct Cost (\$000)	Direct Cost (\$000)
Property Tax	Line 8 property taxes.	707	789
Materials/Contractors/Consultants	Non-capitalized pipeline materials and contractor/consultants charges for routine pipeline maintenance and administration (average of previous 5 years).	100	117
<b>TOTAL DIRECT</b>		807	906
<b>3. TOTAL COSTS</b>			
Total Allocated Costs		2,402	3,882
Total Direct Costs		807	906
<b>TOTAL ANNUAL O &amp; M CHARGE</b>		3,209	4,788

<sup>1</sup> Enbridge Pipelines Inc. cost allocation methodology utilizes various allocation bases. The bases are determined by using allocation methods that best represent support being provided.

<sup>2</sup> Salaries and Wages

<sup>3</sup> Average 2018 and 2019 allocable department costs and allocation percentages.

<sup>4</sup> Average 2018 and 2019 actual Line 8 allocation, unless noted otherwise.